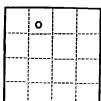
your local if his houston i seture i in a Throw on the Bitter Creek, and accessible to a nearly road. Moving well set 273 ft north would entail buldging up a 400 ft slift. approval can , therefore, he granted due to estream topographic conditions. Ike above information was taken from a 4. S. G. S. Topog sheet pWB

NOTATIONS			and a
ered in Wild iffe		- Chicket by Click	ANHO
ened Sp. S. R. Sheet	,	Copy N 1 D to Falt Office	
ation Map Pinned	<u></u>	Approval Lattice	3-12-13
rd Indexed		Disapproval Lafter	
R for State or Fee Land	-AFEL-AFER-AFER-AFER-AFER-AFER-AFER-AFER-AFER		·
COMPLETION DATA	<u> </u>		
Pate Well Completed	5-7-63	Lessian Inspected,	MANNAGARAGAS.
8W WW	. TA/	Bond released State of Fee Land	
SW - 05	PA	21919 Ot 149 FEMA	
	LOGS	FILED	
Prilar's Lag-5-2	2-63		
Flectric Lags (No.			A 44
r .	El	GR GR-N	, Miere

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CONTRACTOR

Form 9-331 a (Feb. 1951)



Copy N. L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R3/	58.4
Approv	al expire	s 12	-31-60.	~

Utah

Unit Wildow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		
		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
	1	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1 1	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	_	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
IOTICE OF INTENTION TO ABANDON WELL		
~		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

W.	, a / N	March 7	10 63
Government	· · · · · · · · · · · · · · · · · · ·	·	·, 17
Well No. 1-13 is located	1093 ft. from N	line and 1888 ft. from $\left\{\begin{matrix} E \\ W \end{matrix}\right\}$	line of sec. 13
SW ME AW 13	11 5 22		
(1/2 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Wildom	Uintah	Utah	
(Field)	(County or Subdiv	vision) (State or To	erritory)

The elevation of the derrick floor above sea level is 5370 ft. K.B.

DETAILS OF WORK

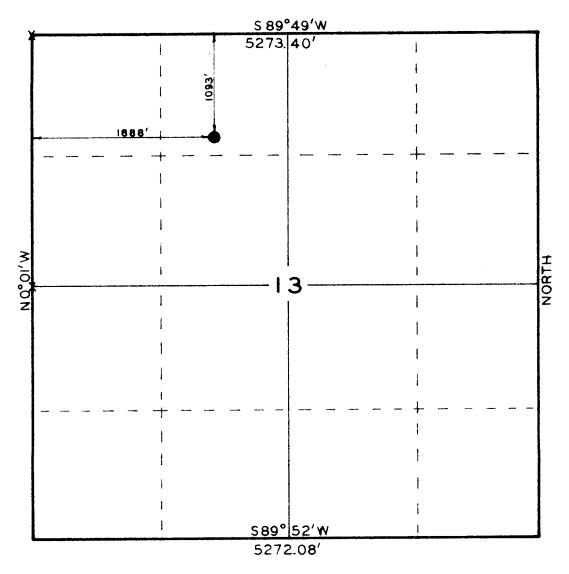
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated Formation Tops:	Casing Programs
Uintah Surface	13-3/8" 48# casing set @ 200"
Green River 873	Commit to circulate
Wesatch 3134	5g" 14-15.5# casing set through
Mesaverde 5334	all potential producing mones.
Est. T. D. 6984	

To test potential producing horisons in the Green River, Wasatch, and Messverde formations.

Company .	The Shamrock Oil and Gas Corpora	stion
Address	870 First Security Building	
	Salt Lake City 11, Utah	By Ralphome
		Title District Geologist

TIIS, R22E, SLB&M



X=Corners Located (brass caps)

Scale: 1"=1000"

Elev. 5358

By: ROSS CONSTRUCTION CO. Vernal, Utah

PARTY
Gene Stewart
Larry Lee
J.R. Adams
WEATHER Cear-Cold

SURVEY
SHAMROCK OIL & GAS CORP
WELL LOC. NO 1+13 GOVERNMEN'R LOCATED AS
SHOWN IN THE NE I/4, NW I/4, SEC. 13, TIIS, R22E,
SLB&M. UINTAH COUNTY, UTAH.

DATE 11/18/61
REFERENCES
GLO Township plat
Approved 2/15/1924
FILE SHAMROCK



THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS

Salt Lake City, Utah March 12, 1963

Reply to: Intermountain Exploration District First Security Bldg Room 870 Salt Lake City 11, Utah

State of Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Attention: Mr. Paul Burchell

Gentlemen:

The Shamrock Oil and Gas Corporation wishes to apply for an exception to Rule C-3a regarding the spacing of the location of the Government No. 1-13 well. The proposed location is 1888 feet east of the west line and 1093 feet south of the north line of Section 13, Township 11 South, Range 22 East, Salt Lake Meridian, Uintah County, Utah.

Due to the topography characteristic of this area, selection of drill sites is restricted to the drainage of the area. In order to comply with Rule C-3a, it would be necessary to locate the drill site in a stream bed or on top of the sheer cliffs. This would require a considerable amount of road work, and if placed in a dry stream bed, could be damaged by flash floods that are common in this area. Shamrock and Union Texas Petroleum are lessees of record on all the lands within a radius of 600 feet of the proposed well site location.

We respectfully request that we be permitted to drill the subject test in the aforementioned unorthodox location under Rule C-3c.

Sincerely yours,

Leonard S. Fowler
Leonard S. Fowler

Geologist

LSF:1s

cc: U. S. Geological Survey, Mr. D. F. Russell March 12, 1963

Shamrock Oil and Gas Corporation 870 First Security Building Salt Lake City 11, Utah

Attn: Ralph Thomas, District Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government #1-13, which is to be located 1093 feet from the north line and 1888 feet from the west line of Section 13, Township 11 South, Range 22 East, SIBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cp

cc: D. F. Russell, Dist. Eng.
USGS - Selt Lake City, Utah
H. L. Coonts, Pet. Eng.
OGCC - Mosb, Utah

Form 9-831 a (Feb. 1951)

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Copy H. L.C.

(SUBMIT IN TRIPLICATE)

Land Office U-013616

Budget Bureau No. 42-R358.4

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Wildoat Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of running
NOTICE OF INTENTION TO REMINED THEFE	surface casing X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hareh 25					, 19. 63
Government Well No. 1-13 is locat	ed 1093 ft.	from [N] line	and 1686 f	ft. from $\left\{ egin{array}{c} m{\mathbb{Z}} \\ m{\mathbb{W}} \end{array} \right\}$	line of sec. 13
ne av 13	11 S	22 E	Salt L	ake	
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridi	ian)	
Wildest		Vintab		Ütah	
(Field)	(Co	unty or Subdivision)		(State or '	Геггitory)

The elevation of the derrick floor above sea level is 5370 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Han 209 feet of 13-3/8" casing. Set casing at 204 feet. Comented with 300 sacks of regular essent with 3% HA-5 added. Cement circulated.

I understar	d that this plan of work must receive approval in writing by the	e Geological Survey before operations may be commenced.
Company	The Shamrock Oil and Gas Corporation	a
-		
Address	870 First Security Building	1
	Salt Lake City 11, Utah	By lalph Shown
		Title District Geologist

CONFIDENTIAL

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R3b. Utah
LAND OFFICE U-013816
LEASE NUMBER
LEASE NUMBER WIldcat
UNI

LESSEE'S MONTHLY REPORT OF OPERATIONS

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	e followi	ng is a	correc	et report of	operat	ions and pro , 19 63 ,			lrilling and	producing
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_		Salt 1	Lake C	ity 11, Ut	ah	Co. Sig	mpany ined	'	<i>, ,</i>	
Phone .		328-0	165				ent's title		Geologis	t
SEC. AND	TWP. RAN	GE WELL NO.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMA (If drilling, depth; date and result of	if shut down, cause; f test for gasoline
Sec. 13 NE NW	118 22	2E 1-1:		Set 13- DST #1: GTS 4". 183 MCF and 120	3920 In 3920 60" 60"	63. Drill asing at 20-41 (strad 5" gas gg gg 115 MCF. Re FP 57-14	204' with idle test 98 MCF, 75" gg sc 470' f	300 sack) SI 30" 30" gg 14 100 MCF, luid bein	, Op 2', 4 MCF, 45 90" gg 6 g 110' GC	SI 60". 5" gg 8 MCF, Ø M
v							,			
Non	re.—There	were		no	runs o	r sales of oil;	no		M cu.	ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



THE SHAMROCK OILAND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS

Salt Lake City, Utah April 8, 1963

Reply to: Intermountain Exploration District First Security Bldg. Room 870 Salt Lake City 11, Utah

Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

Will you please hold confidential the information sent you on our Government No. 1-13 Well located in Section 13, Township 11 South, Range 22 East, Uintah County, Utah.

Very truly yours,

Ralph Thomas

District Geologist

day & Ilama

RT:1s

Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

r orm App	roved. Utah
Land Office	A 6441
Lease No.	U-013816
Unit Wi	

Budget Bureau No. 42-R358.4.

Request Ges sone Generat. Rotary (permise se in the total de and that this The Sha	ion to set • Wassich pth 5,346*	streceive approval	sizes, weight of the size of t	OF WORK ights, and length mportant propos approxima consent ca	s of proposed casing	to test p	otential of regular
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Roguest	permiss	ion to set	ctive sands; show ing points, and a	sizes, wei	OF WORK ights, and length mportant propos	is of proposed casing led work)	to test p	otential.
			ctive sands; show ing points, and a	sizes, wei	OF WORK ights, and length mportant propos	s of proposed casing sed work)		
(State names	of and expect	ted depths to obje	ctive sands: show	sizes, wei	OF WORK	s of proposed casing	gs; indicate mud	lding jobs, cement
			DET.	AILS				
The eleva	tion of th	e derrick floo	or above sea	level is	5370 ft.	K.B.		
46.T.	(Field)			ty or Subd	livision)		tate or Territory)	
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NOTICE OF		O ABANDON WELL						
	INTENTION T	O ABANDON WELL			SUPPLEMENTARY	WELL HISTORY		
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Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form App	roved.
Land Office	Utah
Lease No	U-013816
	Wildest

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
(INDICATE ABOVE BY CHECK MAR	k nature of report, notice, or other data) April 10

						, , , , , , , , , , , , , , , , , , , 		I 7. T.
Well N	Covers 0. 1-13	is loc	ated 1093 ft. fro	m	nd 1886	_ ft. from	E line of	sec. 13
	ne in	13	11 5	22 K	Salt			
	(1/4 Sec. and Se	ec. No.)	(Twp.)	(Range)	(Me	ridian)		
	Wilde	at	Ulnt	ah		Uta		
	(Field)		(Count	y or Subdivision)		(Sta	te or Territory)	

The elevation of the derrick floor above sea level is 5370 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 4,352.88 feet of 52" J-55 14# casing. Set easing at 4,350 feet. Cemented with 200 sacks regular cement with 1% CFR-2 added.

Rotary total depth 5,346'.

I understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company The Shaurock Cil and Gas Corporation	
Address 870 First Security Building	
Salt Lake City 11, Utah	By Asyl James
	Title District Geologist

Form a	pproved.	
Budget	Bureau No.	42-R356.5.

LAND OFFICE Utah	
LEASE NUMBER 013816	
UNIT Wildcat	

LESSEE'S MONTHLY REPORT OF OPERATIONS

		ess 87	O Fi	rst S	il ecurity B ity 11. U	uildin		mpany T	he Shamro	ck Oil and Gas Corp
Phone .		32	8-01	65	·		Age	ent's title	District	Geologist
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE NW	115	22E]	-13		GTS 2", 494 MCF HGC Ø m DST #3: GTS 1'5 FP 60-7 DST #4: Fair bl. FP 25-3: DST #5: GTS 15" FP 31-4 Drilled Set 5½" Ran Sch Set 2-3 Perf 1 Treated jelled shells. 2560#, Flowed on tbg.	gg 31 in 45 ud. F 4689 7, SIP 4723 imme 5320 max 7, SIP to 53 csg@ lumber 8" tu hole p well scid, Form inject well.	4710. SI TM. Rec 90 1323-889, -52. SI 30 d, decr to 290-315, I -46. SI 30 gg 9 MCF. 1429-1329, 46'. Ran S 4350' w/20 ger correls bing at 419 er foot fro w/500 gal 1 30,000# 20- ation broke ion rate 29 Gas gg 123	", 439 in 60". IP 2059 30", op GCM, HH 2435 ", op 6 Wk at E HH 289 Chlumbe Chlumbe Chlumbe At 280	MCF in 30 Rec 105 -1966, HH 21, SI 1 no wtr2429. 01, SI 45 01. Rec 2479. 01, SI 30 GCM. 9-2899. rger. Sc d cement sting nip 27. acid, 26, sd, 500# 0#, treat er minute /380# on	2241-2235. 15' Ø mud. 15' Ø mud. 10cator log. ple at 4163'. 000 gal 3% walnut ing pressure

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330

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Form approved. Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Utah

SERIAL NUMBER 013816

LEASE OR PERMIT TO PROSPECT Wildcat

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LO	CATE WELL	L CORRECTLY							
Compa	ny The S	hamrock Oi	l and G	as Corpo	${ t ratio} { t A} { t ddres}$	s 870 First Se	ecurity	Bldge	Salt Lake
Lessor	or Tract	Govern	ment		Field -	Wildcat	State	Uta	h
Well N	To. 1-13	Sec. 13_7	r. 115 R	22E. Mer	idian Salt	Lake Cou	inty _Uir	tah	
Locati	on 1093	ft. S of N	Line a	nd 1888 ft.	$\left\{ \frac{\mathbf{E}}{\mathbf{W}} \right\}$ of $\underline{\mathbf{W}}$	Line of Section	on 13	Eleva	tion 5369
so far	he informa as can be	ation given he determined fr	erewith is com all av	a completailable rec	te and correc	t record of the w	ell and al	l work d	lone thereon
		. 1963			on of the well	at above date.	,		
						\mathbf{a} drilling \mathbf{A}	oril 7		19 63
Comm	onced arn	ung438434		· .	S SANDS C				umung Alemanda
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			I	MPORTA	NT WATER	SANDS		•	
No. 1,	from 1	500	to 15	<u>.</u> 7	No. 3,	from	to	:)	
No. 2,	from		. to		No. 4,	from	to)	*****
	. :				ING RECOR	<u></u>	`,	*	_
Size	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfo	rated	Purpose
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_5 <u>}"</u>	4350	20	00				-		
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	1				AND ADAP				
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		rial			C:				

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able tools w	vere used from	f e	et to DATES		and from		
		, 19		t to prod	ucing		, 19
The pro	duction for the	he first 24 hours w	as				
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If gas w	ell, cu. ft. per	24 hours	Gal	lons gaso	line per 1,000	cu. ft. of gas	
Rock pr	essure, lbs. p	er sq. in			6	* *	e e e
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	fra en fyliger	FORMATIC	ON RECOR	3D—Co	ntinued	May 22 1	16—48094-8 30:}

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FORMATION

FORMATION

FORMATION

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spud 3-21-63. Ø 174" hole to 215. Set 13-3/8" casing at 204! w/300 sx. DST #1: 3920-41 (straddle test). Shut in 30 min., op 2 hrs, SI 60 min. GTS 4 min. - 15 min. gg 98 MCF, 30 min. gg 144 MOF, 45 min. gg 183 MCF, 60 min. gg 115 MCF, 75 min. gg 100 MCF, 90 min. gg 68 MCF, 120 min. gg 59 MCF. Rec 470 fluid being 110 CC Ø M and 360 CCW. FP 57-142, SIP 1303-1725, HH 2100satisfication thank is securities. 2085. DST #2: 4212-39, SI 30 min., op 60 min., SI 45 min. GTS 2 min. 15 min. gg 316 MCF, 30 min. gg 439 MCF, 45 min. gg 494 MCF, and 60 min. gg 494 MCF. Rec 105 HGC Ø M. FP 79-113, SIP 2059-1966, HH 2241-2235. DST #3: 4689-4710. SI 30 min., op 2 hrs., SI 1 hr. GTS 1 hr 50 min., TSTM. Rec 90' GCM, no wtr. FP 60-79, SIP 1323-889, HH 2435-2429.

DST #4: 4723-52. SI 30 min., op 60 min., SI 45 min. Fair blow immed, decr to wk at EOT. Rec 15 0 M. FP 25-31, SIP 290-315, HH 2479-2479. Drilled to 5346. Ran logs. Schlumberger TD 5349.
DST #5: 5320-46. SI 30 min., op 90 min., SI 30 min. GTS 15 min., max gg 9 MCF. Rec 40 GCM. FP 31-47, SIP 1429-1329, HH 2899-2899. Set 5½" csg @ 4350' w/200 sx. Ran Correlation and cement locator log. Set 2-3/8" tubing at 4195' w/seating nipple at 4163'. Perf. 1 hole per foot from 4214-27. Treated w/500 gal 15% mud acid, 26,000 gal 3% jelled acid, 30,000# 20-40 mesh ad, and 500# walnut shells. Formation broke at 2800#, treating pressure 2560#, injection rate 29 bbls per min. Flowed well. Gas gg 1840 MCF with CP 400#, TP 70#. Completion Report: Wasatch - absolute open flow potential 6200 MCFGPD. SITP 1544#, SICP 1544#. SI bottom hole pressure 1706#. Completed 5-7-63.

> ROS ALCANDAMANA ARRIA MARANA Maranamana Arria

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Form a	pproved.	
Budget	Bureau No.	42-R356.5.

_	ranged Dareau 110	. 45-16000.0.
LAND OFFICE	Utah	
LEASE NUMBER	013816	
	Wildcat	

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	tah		Ca	ounty U	nt ah		Fie	eld	Wild	cat
											Irilling and producing
A gent's	addr										k Oil and Gas Corp
					ity 11, Ut						
Phone .			28-UJ	(6)				Age	ent's title ₋	District	Geologist
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousar	Gas ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 NE NW	118	22E	1-13		flow position of the state of t	tentia 44#. 0 5-7-	1 6200 SI BHP 63	MCF 170	GPD. SI	solute o	p e n
									HR C	9 9. 7	
Nori	E.—The	ere wer	'e	no		runs or	sales of oil	•	no		M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





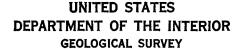
STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name	& Number	Governmen	t 1-13		<u> </u>
Operator_S	hamrock (Oil and Gas Co	rporationddr	ess Salt Lak	ce City Phone 328-0165
Contractor	Dellson	Drilling Co.	Addr	ess Denver,	Colorado Phone AC2-2809
Location:	IE ż NW ż	Sec. 13 T. 11	R. 22 E	Uintah	County, Utah.
Water Sand	ls:				
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((Co	ontinued on reverse	e side if necessar	у)
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<u>Remarks</u> : 4 12 16	Water fi 0-417 17-1205 205-1670 270-3164	Low seems to b	e from fract		

- MOTE: (a) Upon diminishing supply of forms, please inform the Commission
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

	approved.	
Budge	t Bureau No.	42-R856.5



	Danger Dateau 110, 42-1000000
LAND OFFICE	Utah
LEASE NUMBE	013816
UNIT W11	dcat

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	h		<i>C</i> ∂	untyU	ntah	Fie	eldW	ildcat	
$Th\epsilon$	foll	owing	is a	correc	t report of	operat	ions and pro	duction (i	ncluding d	drilling and producing
wells) fo	or the	mon	th of	lnat S	une constr R	เรียก	, 19 63 ,	The	Shammak	c Oil and Gas Corp
Agent's	aaar						Coi			
Phone		3	28-0.							. Geologist
SEC. AND	Twp.	RANGE	WELL No.	Days Produced	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline
Sec. 13 NE NW	118	2 2 E	1-13	8	Well	shut :	in awaiting			content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.	
Budget Bureau No. 42-R	356.5.
Utah	
AND OFFICE	
013816	
TITO VILLE VILLE	
EASE NUMBER	
Wildcat	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utar	1		Co	ounty	Mintah		Fie	ld	ildcat			- -	
The	follo	wing	is a	correc	t report of July	' operati	ons and	pro	duction (i	ncluding d				
Agent's	addre	88	370 F	irst	Security	Buildin	g	Cor	mpany The	Shamroc	k 011	and	Gas	Corp
vige		8	Balt	Lake	City 11,	Utah, 8	4111	Sio	ned 1	alnha	Thom	ne		
Phone		4	328-0				*	Age	ent's title .	District	Geol	ogi st	· 	
T			Wyny	DAYS		T	Cu. Ft. of		GALLONS OF	BARRELS OF		REMA	RK8	
SEC. AND	TWP.	RANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	(In thousan	ids)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, date and	result of t	test for g	soline
Sec. 13 NE NW	113	22E	1-13		Well	shut ir	awaiti	ng	pipeline	outlet				

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold;

Form a	pproved		
Budget	Bureau	No.	42-R356.5.

LAND OFFICE	Utah
LEASE NUMBER	013816
UNIT	Wildest

LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
iec, 13 K NV	113	225	1-13		Well s	hut ir	awaiting	pipeline	outlet	
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42 R356.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

UNIT .

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone.	<i>auu</i> /			Lake	Security E		-	Sigi	ned nt's title	Ralph Biotriot	Geologist
SEC. AND 14 OF 14	TWP.	RANGE	WELL No	DATE TROUT - LO	BARRIELS OF OIL	GRAVITY	Cu, Fr. or (In thousan		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caused the and result of test for gasoline content of gas)
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M cu. ft of gas sold; runs or sales of gasoline during the month. "Write "no" where applicable,

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor

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runs or sales of all

Note.—There were

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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JASE NUMBER	ees	

LESSEE'S MONTHLY REPORT OF OPERATIONS

State)			ounty		Fi	CPC	Lideat	
Th	e foll or th	lowin _i	g is a	correc	ct report of	f operat	ions and pro	oduction (i	including d	rilling and producin
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	· 		ials	Lake (uty 11, t			ined L	7	
Phone.	· · · · · · · · · · · · · · · · · · ·		126-0	265			Ag	ent's title	District	Geologist
SEC. AND	Twr.	RANGE	WELL No.	DATE PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS If drilling, depth, if abut down, cam- date and result of test for gasoline content of gas
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each only a constraint of the status of operations, and must be filed in Form 9-329 (January 1950)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bu	dget Bureau No. 42-R354
LAND OFFICE	Rak
LEASE NUMBER	
UNIT	A

Form approved.

LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC, AND 1/4 OF 1/4	Twp.	RANGE	WRLL No.	DATS PRODUCED	BARRES OF OIL	ORAVITY	Cu. Fr. or Gas (In thousands)	GALLENS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
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Norm.—There were ______ m cu. ft. of gas sold; _____ M cu. ft. of gas sold; _____ where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

	Trens No. 49-Rose.S.
Late Office	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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N-X	TOT.	Rapon	Was. No.	Dave Preserves	Barress of On.	GRAVETT	Cv. Fr. or Gas (In thousands)	Greens Greens Greens	Water of	
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42 R356.5.

ND OFFICE

LFASE NUMBER 013816 UNIT Wildcat

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone.		3:	X6-01	65		***************************************) <u> </u>		Nigned	- F.	Richard whomas			
SEC. AND	TWP.	RANGE	WELL No.	DATE PRODUCED	BARREIS OF O	IL ()R	AVITY	Ct Fr or c	Agent's	title	District	Geologist		
∞. 13	113	22E	1_10					(in thousand	S) REC	SOLINE OVERED	WATER (If none, so state)	REMARKS tilt dralling, depth, a shut down dare and result of test for gue content of gas)		
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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16-25766-9 U. S. GOVERNMENT PRINTING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE

Utah 013816

UNIT WILCOM

LESSEE'S MONTHLY REPORT OF OPERATIONS

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hone	• • - · · · · · ·	3	2 8- 0.	165			.19	ent's title	District	Geologist
SEC. AND	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	CHRAVITY	(Tr. Fr. or Gas (In thousands)	CLOTTONS OF CASCLINE RECOVERED	BARRELS OF WATER (B) note, so state)	REMARES To drailing, depth, it shut down, on isolate and result of test for gasoline content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE 013816 LEASE NUMBER Wildest UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND	Twp.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cr Ft or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, ca date and result of test for gasoline content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be f duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Form approved. Budget Bureau No. 42 R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah O13816
UNIT W11dest

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	or the addr	mon ess 8 ' S	th o)	irst Lake	Apri.	l rity F	f operati Building 1, 84111	, <i>19</i> 64 Š	Compan Signed Agent's	y The	Shamroo Ollar Distr	k 011 a	
SEC. AND 1/4 OF 1/4	Twe.	RANGE	WELL No.	Daye Proone	во Изла	victas (dif. ())	t Creavily	do thousand	CIAN	OULSE.	WATER OF ONE OF STREET	date and res	EMARKS spite it shut slowly choice with if test for gasoline utera of gas)
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Note.—There were

. runs or sales of oil;

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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1960)

16--25766-9 U.S. GOVERNMENT PRINTING OFFICE

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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The	follo	wing	is a	correc	t report of	operati	ons and pro	duction (1)		rilling and producing
wells) fo Agent's	r the addr		-	Park.	Hormany design	411	l Sig	ned Ed	_	B. John
Phone							420	nt's title.	BARRIER OF	REMARKS
BEC. AND MOF M		BANGE	WELL No.	DATS PROSTORS		GRAVITT	Cu. Fr. or Gas (In thousands)	GALLORS OF GASOLDES RECOVERED	WATER (M ROMA, so Sinke)	(If delike, depth of ten for gardine date and reals of ten for gardine extent of and
See. 13	118	22%	1-1		Well		in amitin	s papella	- miles	
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Form approved.
Budent Bureau No. 42-R856.5.

LAND OFFICE 013816

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone.		3	28-0	165					Age	nt's title	District	. Geoto	gi st	
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRE	LS OF OIL	GRAVITY	Cu. Fr. or (In thousa	(FAS nds)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	(If drilling, de	EMARKS ppth; if shut d ult of test for utent of gas)	lown, cause; gasoline
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—There were ______ runs or sales of oil;

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...... M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approved. Budget Bureau No.	42-R856.5
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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N or N			WELL No.						igned gent's title	District	Geologist
e. 13	115	22¥		PRODUCED	BARRELS OF	OIL	GRAVITY	Cu. Fr. or GAS (In thousands)	GALLONS OF	BARRELS OF	PPMADE
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Form approved. Budget Bureau No. 42 R866.5

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for Agent's	addr	688	70 I	Lake	Security City, The	Del 141 h. 841	u sie	ent's title	Alghania t	Geelogist
Mac, and Mor M		Rangs	No.	DAYS PROSPERS	BARRES OF OR		Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, east date and result of test for gasoline contest of gas)
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LESSEE'S MONTHLY REPORT OF OPERATIONS

gent's	addr	C00 1.1	OFL It I		ecurity But ity, Utah,	 -		mpany The	Kir)	COLL and Uas Cor
hone .	•••••	•	10 -61					,	District	Geologist
RC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas
i. 13	118	228	1-13 M	4	Vell	that i	n awaiting	pipeline	outlet	
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Note.-Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1960)

16--25766-9 u s GOVERNMENT PRINTING OFFICE



May

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Per Bureau No. 42 R356.5.

LEASE NUMBER

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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Agent	's add	ress Sal	71.	st Sec ce City	urity Bud! 7, Vtah, 1	lding	., 10			Oll and Gas Cos
P h one				, 		·	-	nt's title	istrict	lealogist
SEC. AND M. OF M.	Twe 2	RANGE	MO.	DAYS PRODUCED	BARRKES OF OH	GRAVITY	Cu Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasol content of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Perm approved. Defeat Person No. 43-2014.5.
LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	The	k		Ca	unty	Watch	Fie	eld	Wildook	
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Phone.		_	39-4	146			Age		Metrict	Geologist
Send. Altro	Twr.	RANGE	WELL No.	DATS PROOFES	Barrels of O		Cu. Fr. or Gas (In thousands)	GALLOWS OF GASOLIVE RECOVERED	BARRIES OF WATER (II none, so state)	REMARES (It delline, depth: If shet derin, quase, date and result of test for gardine content of pm)
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Norm.—These were ______ runs or sales of off; ______ Write "no" white engineers)

Move.—Report on this form is required for each calendar month, regardless of the status of against the first to find the succeeding month, unless otherwise directed by the succeeding month, unless otherwise directed by the status of against the succeeding month, unless otherwise directed by the status of against the succeeding month, unless otherwise directed by the status of against the statu

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	Form approved. Budget Bureau No.	42-R356
LAND OFFICE	Utah	10000,
LEASE NUMBER	013816	*
UNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

Salt Lake City, Ut Phone 323-0165					Building Company The Shanrock Oil and Gas Cah 84111 Signed Agent's title District Geologist				
SEC. AND MOP'M	TWP RANG	WELL NO P	D 1	BARRELS OF On.	GRAVITY	T ====================================	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II	REMARKS
		Overn	ien t						

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NOTE. Report on this concern placed the control of the other property of the supervisor by the different time of the mass regions of the control of the cont runs or sales of ag



UNITED DEPARTMENT O GEOLOGICA

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garage.	Form approved. Budget Bureau No. 42-R356.
LAND OFFICE	C1 3416
LEASE NUMI	ER
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LESSEE'S MONTHLY REPORT OF OPERATIONS

State County Make A County The following is a correct report of operation wells) for the month of State Security Males Sity, Red Sity, R							ons and pro , 19, Co.	mpany	noluding drilling and producing to Shanrock 611 and Gas Gas Pal Long		
hone	Tv).	BARRE	Wall No.	Darra	Barrels of Oil	GRAVIT	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (II nome, so state)	(If drilling, daysh; If shet dawn, quest, date and result of sea for gazzellen contact of gaz.)	
ion Mark Mark Mark Mark Mark Mark Mark Mark	13.5	g G	2~1		Well o	an in	mesting	pipoline	mile.		
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	M ou. ft. of gas sold
Norm.—There were runs or sales of gasoline during	the month. (Write "no" where applicable.)

runs or sales of gasoline during the month. (Write "no" where applicable.) Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in deplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. U.S. GOVERNMENT PRINTING OFFICE: 1884-O-729-784

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UNITED STATES DEPARTMENT OF THE INTERIOR

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LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Ut.1	M		C	ounty	Mate	h F	ield	Hildret.	
The	e foll	owing	is a	corre	ct report	of opera	tions and p	roduction (including	drilling and produce
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lg ent's	addr	ess	870.	Pirot	Securit	y Bala	ing C	ompany Th	a Shaures	k 611 and Cas Co
							<u> </u>			Loma
phone				_						et Genlagist
812. and 14 of 14	Twe.	RANGE	WELL No.	DATS Pactures	Barrels of	OIL GRAVITI	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	REMARKS (If drilling, depth; if abus down, cause date and result of test for gasoline content of gas.)
30.13 56 88	118			ment	Well	. elms 1.	and ting	pipeline	outlet.	
Note.	.—The	ere wer	e	no-		runs o	r sales of oil	no		M eu. ft of gas sold

... runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-889 (January 1960)

U.S. GOVERNMENT PRINTING OFFICE 1964-O 129-184



PM Re

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Forr Bud	n approved. get Bureau No. 42-R856.5.
	Utah
LEASE NUMBER	013816
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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wells)] A c ent's	or the addr	e mon ess	th of 870	First	Secur	ity B	uild	, 19 65 ,	mpany Th	e Shamro	ek Oil and Gas Corp
								lll Sig			Thomas
Phone.			324	-0165					ent's title	Distri	ct Geologist
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS (of Oil	RAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1980)

U.S. GOVERNMENT PRINTING OFFICE: 1954 -- G-729-742



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LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone			i de c	16)					Age	int's title	VI ACELAR	Geo l	P\$3.2%	
240, ANI M 00 N	1.7% (7.	Zi v k v s	Well. No	Dire Enumerati	PARLE	200 Oa	FRYAKE	Cu. Fr. (In the	or Cas sands)	Gallons of Garoune Becovered	Habrels of Water (II made, so some)	(hi defilles da to non	REMAR depth; it results of to entreent of	LES sing clown, cause up for greeding greed
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Budget Bureau No. 42-K\$68.5.
LAND OFFICE Utah
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone.							Signed Agent's title District Geologist					
SEC. AND	Twp.	Range	WELL No.	DAYS PRODUCED	Barbris of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, enuse; date and result of test for gasoline content of gas)		
Sec. 13 IE NW	115		l-l'		Well (dut 1	a avealting	pipeline	outlet			
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Connery 1988



Budget Bureau No. 42-R856.5.
and Office Utah
EASE NUMBER 013816
JNIT

Form approved

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addi	ess	Box	11606	L.City, Ut			mpany T	he Shamro	sk Oil and Gas Cor
Phone.										et Geologist
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	ORAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause: date and result of test for gasoline content of gas)
ee. 13 E NW	113	[:	over 1–13	nment	Well si	ut in	awaiting	pipeline	outlet	
					et.					
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Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



	Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE .	VILD.
LEASE NUMBER	013816
UNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	Utai	<u> </u>	·· • · • · · · · · · · · · · · · · · ·	<i>c</i>	ounty	Uinta	• F	ield	Rock Hous	10
	The following is a cor wells) for the month of					ct report of August	operat	ions and pr , 19 65 ,	oduction (a Shamaa	
	agoni.	s aua	ress II S	alt	ake f	dew Mah	41777	Ca	mpany	ORANICO V	k Oil and Gas Cor
			<u>-</u>	28-00	AE	ity, Utah	94111	Si,	gned	Park I	mar
	Phone .	· · · · · · · · · · · · · · · · · · ·	······	~~~					ent's title	District	Geologist
	SEC. AND	Twr.	RANGE	WELL No.	Ватв Рвориско	BARRELS OF OIL	ORAVITY.	Cu. Fr. or (las (lt: thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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Note.—There were _____ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

	Form approved. Budget Bureau No. 42-R356.5.	
FFICE	Utah	

Duget Bureau 110. 42-16000.0.
LAND OFFICE Utah
LEASE NUMBER 013816
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	_Utal	1		Ca	ounty Uin	tah	Fie	Field Rock House				
							d production (including drilling and producing					
Agent's	addr	essBo	x 11	608	. *** 1	Cor	npany T he	Shampoc	Coll and Gas Corp			
		Sa	lt.L	ake Ci	ty, Utan	Sigi	ned +'- +:+1-D	d at mi at 1	Seologist			
Phone .	T	32	8-01	65			Аде	<u> </u>	, , 	Geologist		
SEC. AND 1/2 OF 1/2	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)		
ec. 13 E NW	113	1	ernm 1 -13		Well	shut i	n awaiting	pipeline	outlet			

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Nate.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



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LAND OFFICE LEASE NUMBE	, O	. ah L38.	1.6	-			
UNIT						<u>-</u>	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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	(ds)/c	or the	e mon	ith of	· No	A carp e	r		, 19 65 ,				rilling and producing
ત્રી છું	cret's	ado?	77 हरू	selt	11608 Luke	City	, Uta	ih Bili.	111	Con Sign	npany inc ned	Mala	Oll and Gas Corp.
ph	one				-0165	AND THE RESERVE OF THE PERSON NAMED OF						District	Geologist
SEC	LAND GF ½	Twr.	RANGE	Wæll. No.	DATE PROMUCED	Barre	s or uil	GRAVITY	Cv. Fr. or (In thousar	GAS ids)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. Ne x	-	1.13	1	vern 1–1	nent	,	Well	shut :	in somit	ing	pipeline	eutlet	
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runs or sales of gasoline during the month. (Write "no" where applicable.)

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Form 9-829 (January 1960)

Budget Bur	eau No. 42-R356.
LAND OFFICE	
LEASE NUMBER U-0	r)ere

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

State The	follo	owing	is a	Co	ountyet report of	U.s.t operati	ons and	Field produc	etion (in			ANTO
wells) fo A g ent's	or the	ess	th of	Bax 6	Angest		, 19	Compa	iny D	o Shenro	ek 041	and Gas Corp
					lle, Texas 4451					By B. A.	Wulfmed	ns
SEC. AND		RANGE	WELL	DAYS PRODUCED	BARRELS OF OIL	1	Cu. Ft. or (In thousan		LLONS OF ASOLINE COVERED	BARRELS OF WATER (If none, so state)	RE	MARKS th; if shut down, cause; It of test for gasoline tent of gas)
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Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold;

rup or sales of gasoline during the month. (Write "no" where applicable.)
In this form is red for each calendar month, regardless of the status of operations, and must be filed a great by the succeeding month, unless otherwise directed by the supervisor.

For	DEPARTM	TED STATES SENT OF THE INTERI	SUBMIT IN TRE LICATE* (Other instructions on reverse side)	Form approve Budget Burea 5. LEASE DESIGNATION U-013	No. 42-R1424. AND SERIAL NO.
graff.	SUNDRY NOTI (Do not use this form for propose Use "APPLICA"	CES AND REPORTS C		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1.	OIL CAS COTHER			7. UNIT AGREEMENT NA	ME
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	Œ
	The Shamrock Oal and Ge	s Corporation		Bitter Creek-	Cort
3.	ADDRESS OF OPERATOR			9. WELL NO.	
0.	Box 631, Amerillo, Tex	ms 79105		1-13	
4.	LOCATION OF WELL (Report location closes also space 17 below.) At surface	· ·	State requirements.* Section 13	10. FIELD AND FOOL, OF	R WILDCAT
	2075- 1	a mag acco- is no or		11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 13, Tup (LLS, Rge 22
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE
		5370 (XB) 5358 ((GL)	Uintah	Uteh
16.	Check Ap	propriate Box To Indicate N	ature of Notice, Report, or C)ther Data	
	NOTICE OF INTENT	TON TO:	SUBSEQU	ENT REPORT OF:	•
		ULL OR ALTER CASING ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SHOOTING OR ACIDIZING

ABANDONMENT*

Request permission to plug and abandon because well has declined to a point of being non-commercial to operate.

Cumulative production - 3933 MCF

ABANDON*

CHANGE PLANS

Proposed plugs: 35 ax across stub of 54" casing after it has

been cut and pulled 30 ex fr 450* to 350*

30 ax fr 350' to 250'

10 sx at surface

Drilling mud to be between all plugs.

Total Depth - 53491

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

18. I hereby certify that the foregoing is true and co	rrect	
SIGNED Buske Islel	TITLE Geologist	DATE 8-30-67
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 9-331		ITED STATES		SUBMIT IN TA LICATE	, . 1	form approved.	
(May 1963)	DEPARTM	ENT OF THE IN		(Other instruct via on w	e- -	Budget Bureau No.	
/		OLOGICAL SURV		verse side)	C 14 :	U-01.3616	
CLINIF				WELLC	6. Supprison	AN, ALLOTTER OR T	RIBE NAME
(Do not use this f	orm for proposals	ES AND REPO	or plug back	to a different reservoir.	13593		
	Use "APPLICATI	ON FOR PERMIT—" fo	or such propos	als.)	5 2 2 2	GREEMENT NAME	
1. OIL GAS G	*				£ 3 3 3	- 28 ± 2	
WELL WELL C. NAME OF OPERATOR	OTHER				- 100 mm	B LEASE NAME	
The Shanrock	Oil and Ge	s Corporation			Bit	er Creeks -	Govt
ADDRESS OF OPERATOR					S. FWILL 1	10. E 8. E 8. E 8. E 8. E 8. E 8. E 8. E	
Box 631, Amar					5 5 B B	<u> </u>	DO4.00
 LOCATION OF WELL (Re See also space 17 below At surface 	port location clea 7.)	rly and in accordance v	with any State	e requirements.▼	10.28	AND POOL OR WIL	DVAI.
	. 1888° fr	WL of Section	n 13			T., B. M., OR BLE. A	ND
40/3 ***					360 13	Plis 2 12	25 (SL)
					pod one edn	\$ 50.00 \$ 50.00	
14. PERMIT NO.	1	15. ELEVATIONS (Show w		GR, etc.)	12 COUNT		STATE
		5370 (KB) 5	358 (GL)		- 349 m		Utah
16.	Check App	opriate Box To Ind	icate Natu	re of Notice, Report, or	ဝါမှီမို့ ခြဲမွီး	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
No	TICE OF INTENTION	ON TO:	Ì	SUBSE	QUENT REPORT	ron in the state of the state o	
TEST WATER SHUT-OF	PU	LL OR ALTER CASING		WATER SHUT-OFF	- 120 C	REPAIRING WALL	
FRACTURE TREAT		LTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	AB.	ANDON*	_	SHOOTING OR ACIDIZING		ABANDON MENT	X
REPAIR WELL	СН	ANGE PLANS	_	(Other) Report result	ts of multiple		ell
(Other)				Completion or Recom	pletion Rep or	t and Log form.)	
proposed work. If	COMPLETED OPERA well is directiona	rions (Clearly state all lly drilled, give subsur	pertinent det face locations	tails, and give pertinent date and measured and true vert	es, including e ical depths to	L uit markets sur	starting an zones pert
nent to this work.) *						د زدی ایاری	2
					1100 C	de II	าดหวย งะกโ
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Commented w/30		10 - 3100		P. A. M. S.	e locales es estados es estado		
Himed weight	material a	and killed wat	er Nov	at 1500'.	i hitipi Prim Prim	6.3628 or or or sold or sold or sold	
Comented w/20	ex fr 150			1			
Comented w/30		50 - 350			100 mm	nk on E or66mm angerion Zsugere	
Comented w/30	exfr 2	15 - 184			ដូច្នេ <u>ង</u> ម៉ូនូ	17.45 62.15 56.55 76.7	
Commented w/lo) ax at to	of surface c	asing.		of the abandonisson • Grant fine or public • debtys (not and public nde nassons to the she sequest cassons to the		
Tatal 52/01		7			of the state of th	norration selvae ap transition proposition	
Total 5349*					tpo feb qeb i uei iieii iieii	remer: st list i first or biol	
	bendamad (# 6 - 8 B	.em	

gedue bou flan anderen signifier of the design of the desi ocyticse and braid, est 6. aidthudae ist beaglesd a 9**b9A** sidsoligae of tawa и ввесци резене<mark>ргог</mark> по введсьрів <mark>Враг</mark>е геолій THE STATE OF 18. I hereby certify that the foregoing is true and correct SIGNED Durke Signed Geologist (This space for Federal or State office use) TITLE APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY: TITLE may be stard kaa? Tai stre Brai stre Kani are

		· .	· · · · · · · · · · · · · · · · · · ·
Form 9-331 (May 1963)	ITED STATES	SUBMIT IN TA ICATE (Other instructions on re	
DEP	PARTMENT OF THE INTERI GEOLOGICAL SURVEY	IUR verse side)	U-Q13816
CLINIDDY		ONL WELLC	6. IF INDIAN, ALLOTTES OR TRIBE NAME
	NOTICES AND REPORTS (or proposals to drill or to deepen or plug lead to the proposals to drill or to deepen or plug lead to the proposals to drill or to deepen or plug lead to the proposals to drill or to deepen or plug lead to the proposals to drill or proposals to drill or proposals to drill or proposals to drill or proposals to drill or proposals to drill or proposals to drill or proposals to drill or proposals to drill or to deepen or plug lead to drill or proposals to drill or to deepen or plug lead to drill or proposals to drill or to deepen or plug lead to drill or dri		
Use "A	APPLICATION FOR PERMIT—" for such p	roposais.)	7. UNIT AGREEMENT NAME
OIL GAS SE	THER		T. UNIT AGENCANT NAME
2. NAME OF OPERATOR		·	S. PARM OR LEASE NAME
Diamond Shanroc	k Corporation		Bitter Creek-Govt.
3. ADDRESS OF OPERATOR	443		9, will no.
LOCATION OF WELL (Report lo	1110. Texas 79105 cation clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Reckhouse
1093' from nort	h line and 1888; from wes	st line of Section 13	11. SEC., T., R., M., OB BLE. AND SURVEY OR AREA
•			Secila, Tils, R22B
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	F, RT, GR, etc.)	12 COUNTY OF PARISH 18. STATE
	5370° (KB) 5358)' (Gr.)	Winteh Utah
6. Che	eck Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data
NOTICE O	OF INTENTION TO:	SUBSE	QUENT BEPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report result	ts of militiple completion on Well
(Other)	ETED OPERATIONS (Clearly state all pertinen	Completion or Recom	pletion Report and Log form.)
proposed work. If well is nent to this work.) *	directionally drilled, give subsurface loca	tions and measured and true verti	cal depths for all markers and zones pert
•			
		# 	
regular cament down	suping 275 sacks cement w	ith 1% Halid 9, fold	oved with 200 seeks
low around base of	top of surface pipe. The dry hole marker. This w	ork mes completed as	ne que to a fullur water
		arm ama combiners we	***************************************
			· 변경하는 사랑 변활기
			- #1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
		•	
			- 동한제 전투 - 200명 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
		• •	그런 그렇게 걸쳐 꾸는하다.
			그런 현실 중합니다 및 그 수 있습니다. 그는 휴대를 하는 것이다.
S I harahy southfur that the farm	egoing is true and correct	Intent Man Parillia	
8. I hereby certify that the fore	00 1/200	istant Mgr. Drilling Operations	
SIGNED COSSE	TITLE	~y~+~+	DATE /
(This space for Federal or S	tate office use)		
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVA		,	

STATE OF! IAH

TIMENT OF NATUE AL FESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116

State Lease No
Indian Lease No
Fee & Pat

REPORT OF OPERATIONS AND WELL STATUS REPORT

***************************************		A	mari		X 79173	**************************************	Signed	Jac	ond Shawro	ock Corporation Outhor strator
∂hone	No	8	06/3	76-445	1		talay avera d	,		
c. and of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu, Ft, of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UTAH WA	SATC	T PAR	rtci	PATTNG	AREA	·	•		·	ρ
	01110				111011					
13 NE/NW 1	1s	22E	1	-0-	-0-	·	-0-		-0-	Presently conducting a compression feasibility study
UTAH ME	SA V	ERDE	PARI	ICIPAT	ING AREA					
13 _. NE/NW	115	22E	1 3	-0- -0-	-0- -0-		-0- -0-		-0-	Presently conducting a compression feasibility study
			·						ļ.	study
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							TIA MIT	DIGDOG	ITION (Bb	
							Pit	1	TITON (BD	
								P	Lost	
•							Othe			
							. ,			
·										

Reason: ______
On hand at end of month _____

STATE OF LIAM

HORSE STATEMENT OF NATUE AL FESQUECES

DIVISION OF OIL & GAS CONSERVATION

Lease No.
Indian Lease No.
Fee & Pat.

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

Phone No	(8	ለሬን… ፯ንሬ			and orginal			tock Corporation
			-4451		Title	Cle	rk	
	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasolina Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; If shut down, cause; dato and result of test for gasoline content of gas)
1 1						:		
Utah WASATCH I	ATTIC	PATING	AREA					
13 NE/NW 11S 22	E 1	-0-	-0-		-0-		-0-	Presently conducting a compression feasibility study
UTAH MESA VERI	E PAR	TICIPAT	ING ARE					•
13 NE/NW 11S 22	E 1 3		-0- -0-	And the state of t	-0- -0-		-0- -0-	Presently conducting a compression feasibility study
					,			
								WATER DISPOSITION (Bbls Pit Injected
				**************************************				Unavoidably Lost Reason Other
					and the second s			
			,					
GAS: (MCF)					OIL or	CONDENS	ATE: (To be	reported in Barrels) th

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No
Federal Lease No.
Indian Lease No.
Fee & Pat

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

Ager	nt's Add	dress	F	a.O.B	ox 631 Texas 76-4451	79173	Compa	any <u>Di</u> a	mond Sha	mrock Corporation
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UTAH WAS 13 NE/NW UTAH MES NE/NW	11S A VE	22E	1	-0-	-0-		-0- -0- -0-		-0- -0- -0-	Presently conducting a compression feasibility study Presently conducting a compression feasibility study
roduced du old during navoidably Reason nand at	ring mont lost	montlish from	ot i	month	75.22 -0- -0- 75.22		WATER DI Pit Injected Unavoidal Reason Other	bly Lost		Gas Sold

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.